PROXY PIONEER OIL AND GAS

1206 W. South Jordan Parkway, Unit B, South Jordan, Utah 84095-5512 Annual Meeting of Shareholders July 20, 2021

THIS PROXY IS SOLICITED ON BEHALF OF THE BOARD OF DIRECTORS

The Undersigned hereby appoints the Board of Directors of Pioneer Oil and Gas, as proxies with full power of substitution, and hereby authorizes them to represent and to vote as designated below, all of the shares of common stock of Pioneer Oil and Gas, held of record by the undersigned June 1, 2021, at the Annual Meeting of Shareholders to be held on July 20, 2021, or any adjournment thereof:

The Board of Directors recommends a vote FOR the election of the nominees for

1.

Directors as s	et forth in the Prox	y Statement:	
FOR	L	AGAINST	ABSTAIN
If you choose directors' nan	to withhold authornes: WITHHOLD	ity to vote for any o AUTHORITY TO	ABSTAIN of the nominees for Directors, please list the director or VOTE FOR
		kins LLP as indepen	nds a vote FOR the ratification of the selection by the ndent auditors for Pioneer Oil and Gas for the next
FOR	<u> </u>	AGAINST	ABSTAIN
will be voted vote with resp Stockholders THE ANNUAL M Plea	"FOR" items 1 thropect to any other but held on July 20, 20 E UNDERSIGNED EETING, PROXY se sign exactly as the	ough 2. This Proxy siness which may put 21, and any and all HEREBY ACKNO STATEMENT AN are name appears on	ard of Directors. Unless otherwise specified, the shares also delegates discretionary authority to the proxy to properly come before the Annual Meeting of adjournments or postponements thereof. DWLEDGES RECEIPT OF THE NOTICE OF TO ANNUAL REPORT OF PIONEER OIL AND GAS a your stock certificate. When joint tenants hold shares,
give full title officer. If the	as such. If a corpor	ration owns the sha by a partnership, sig	executor, administrator, trustee or guardian, please ares, sign in the full corporate name by an authorized gn in the name of the partnership by an authorized
			ULLY OR ATTACH YOUR MAILING LABEL TO
<u>ASSURE TH</u>	E CORRECT VOT	'ING OF YOUR SE	<u>1ARES.</u>
ADDRESS O	F SHAREHOLDE	R	SIGNATURE
CITY, STAT	E AND ZIPCODE		SIGNATURE, IF JOINTLY OWNED
DATED	NO. OF SHAF	RES OWNED	PLEASE PRINT NAME CLEARLY
PLEASE PL	ACE YOUR PRO	XY IN THE ENC	LOSED STAMPED ENVELOPE AND MAIL

PLEASE PLACE YOUR PROXY IN THE ENCLOSED STAMPED ENVELOPE AND MAII IMMEDIATELY.

PIONEER OIL AND GAS NOTICE OF ANNUAL MEETING OF SHAREHOLDERS

To the Shareholders:

Notice is hereby given that the Annual Meeting of Shareholders of Pioneer Oil and Gas (the "Company") will be held on Tuesday July 20, 2021, starting at 10:00 A.M., Mountain Daylight Time, at the Company's office, 1206 W. South Jordan Parkway, Unit B, South Jordan, Utah 84095. The following matters are on the agenda for the Meeting:

- 1. To Elect the Board of Directors;
- 2. To ratify the appointment of Jones Simkins LLP ("Jones"), as independent auditors for the current fiscal year;
- 3. To transact any other business matters that may properly come before the meeting or any adjournment or postponement thereof.

The Directors have fixed the close of business on June 1, 2021, as the record date for the determination of shareholders entitled to notice of and to vote at the meeting or any adjournment or postponement thereof. A complete list of such shareholders will be available at the corporate office of the Company during normal business hours and shall be open to the examination of any such shareholder for any purpose relevant to the Meeting.

A record of the Company's activities during the year ending September 30, 2020 and financial statements for that year, are in the Company's annual report to shareholders, which this year is contained within the proxy statement that accompanies this notice.

You are cordially invited to attend the Meeting. Any shareholder that does not expect to attend the Meeting in person is requested to complete, date, and sign the enclosed form of Proxy and return it promptly to Pioneer Oil and Gas. Thank you for your cooperation.

BY ORDER OF THE BOARD OF DIRECTORS

GREGG B. COLTON, Chairman of the Board of Directors, and President

YOUR VOTE IS IMPORTANT TO PIONEER OIL AND GAS. EVEN IF YOU EXPECT TO ATTEND THE ANNUAL MEETING, WE URGE YOU TO COMPLETE, DATE, AND SIGN THE ENCLOSED PROXY AND RETURN IT PROMPTLY IN THE ENVELOPE PROVIDED. COMPLETING THE ENCLOSED PROXY WILL NOT PREVENT YOU FROM VOTING YOUR SHARES IN PERSON IF YOU DO ATTEND THE MEETING.

PIONEER OIL AND GAS 1206 W. South Jordan Parkway Unit B South Jordan, Utah 84095-5512

PROXY STATEMENT

Annual Meeting of Stockholders To Be Held on July 20, 2021

GENERAL INFORMATION

This Proxy Statement is being furnished to the stockholders of Pioneer Oil and Gas (the "Company"), in connection with the solicitation of proxies on behalf of the Board of Directors of Pioneer Oil and Gas (the "Directors") for use at the Company's 2018 Annual Meeting of Stockholders and any and all adjournments or continuations thereof (the "Meeting"), to be held on Tuesday, July 20, 2021 for the purposes set forth under the next paragraph. These materials will be first mailed to stockholders on or about June 1, 2021.

PURPOSE OF ANNUAL MEETING

At the Meeting, stockholders will be asked (i) to elect a Board of Directors to serve until the next annual meeting of the stockholders, or until their successors are duly elected and qualified; (ii) to ratify the selection by the Directors of Jones Simkins LLP as independent auditors of the Company for the fiscal year ending September 30, 2020 ("Fiscal 2020"); and (iii) to transact such other business as may properly come before the Meeting or any adjournment or postponement thereof.

We urge you to read this Proxy Statement carefully in its entirety including the attached Exhibits. This Proxy Statement is first being mailed to the Company's shareholders on or about June 1, 2021.

NO PERSON IS AUTHORIZED TO GIVE ANY INFORMATION OR TO MAKE ANY REPRESENTATION NOT CONTAINED IN THIS PROXY STATEMENT AND, IF GIVEN OR MADE, SUCH INFORMATION OR REPRESENTATION SHOULD NOT BE RELIED UPON AS HAVING BEEN AUTHORIZED BY THE COMPANY.

OTHER MATTERS

Management does not intend to present, and has no information as of the date of preparation of this Proxy Statement that others will present, any business at the Meeting other than business pertaining to matters required to be set forth in the Notice of Annual Meeting and Proxy Statement. However, if other matters requiring the vote of the stockholders properly come before the Meeting,

it is the intention of the persons named in the enclosed proxy to vote the proxies held by them in accordance with their best judgment on such matters.

CAUTIONARY NOTICE REGARDING FORWARD-LOOKING STATEMENTS

When used in this Proxy Statement the words or phrases "will likely result," "are expected to," "will continue," "anticipate," "estimate," "project" or similar expressions are intended to identify "forward-looking statements". Such statements are subject to certain risks and uncertainties, which could cause actual results to differ materially from results presently anticipated or projected. The Company cautions you not to place undue reliance on any such forward-looking statements, which speak only as of the date made. The Company advises readers that the Company's actual results may differ materially from any opinions or statements expressed with respect to future periods in any current statements in this Proxy Statement or in our other filings with the SEC.

The Company does not undertake, and specifically disclaims any obligation, to publicly release the result of any revisions, which may be made to any forward-looking statements to reflect events or circumstances after the date of such statements or to reflect the occurrence of anticipated or unanticipated events.

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QUORUM, VOTING RIGHTS AND OTHER MATTERS

The Company presently has one class of capital stock, common stock, \$.001 par value, of which 5,096,706 shares were issued and outstanding at the close of business on June 1, 2021. Only shareholders of record at the close of business on June 1, 2021, will be entitled to notice of and to vote at the meeting. The presence at the meeting in person or by proxy of a majority of the shares entitled to a vote shall constitute a quorum for the transaction of business. All voting is non-cumulative.

The Directors know of no other matters, which are likely to be brought before the Meeting other than those listed on the proxy. If any other matters properly come before the Meeting, however, the person named in the enclosed proxy, or that person's duly constituted substitute acting at the Meeting, will be authorized to vote or otherwise act thereon in accordance with such matters. If the enclosed proxy is properly executed and returned prior to voting at the Meeting, the shares represented thereby will be voted in accordance with the instructions marked thereon. In the absence of instructions, executed proxies will be voted "FOR" the items listed in the Notice. The Directors recommend a vote "FOR" each of the proposals. Directors are elected by a plurality of the common stock represented at the meeting.

In accordance with Utah State law, certain corporate actions, generally, may create shareholder's rights of dissent and entitlement to payment of the fair market value of shares held. However, none of the proposals at the Annual Meeting creates such shareholder dissenters' rights.

Any stockholder executing a proxy has the power to revoke such proxy at any time prior to its exercise. A proxy may be revoked prior to exercise by (i) filing with the Company a written revocation of the proxy, (ii) appearing at the Meeting and casting a vote contrary to that indicated on the proxy, or (iii) submitting a duly executed proxy bearing a latter date.

The cost of preparing, printing, assembling and mailing this Proxy Statement and other material furnished to stockholders in connection with the solicitation of proxies will be borne by the Company. In addition to the solicitation of proxies by use of mails, officers, directors, employees and agents of the Company may solicit proxies by written communication, telephone or personal call. Such persons are to receive no special compensation for any solicitation activities. The Company will reimburse banks, brokers and other persons holding common stock in their names, or those of their nominees, for their expenses in forwarding proxy solicitation materials to beneficial owners of common stock.

The Company will appoint one or more inspectors of election to act at the Meeting and report the results. Prior to the Meeting, each inspector will sign an oath to perform his duties in an impartial manner and according to the best of his ability. Inspectors will ascertain the number of shares outstanding and the voting power of each, determine the shares represented at the Meeting and the validity of proxies and ballots, count all votes and ballots, and perform certain other duties as required by law. Inspectors will tabulate the number of votes cast for or withheld in the election of directors, and the number of votes cast for or against all other proposals, including abstentions and other non-votes.

The required quorum necessary to transact business at the Meeting is a majority of the issued common stock outstanding on the record date. If a quorum is present, a plurality of the votes cast for directors will determine the directors elected and the approval of each other proposal at the Meeting. Abstentions and broker non-votes will be counted to determine if a quorum is present but will not otherwise affect the voting on any proposal.

PROPOSAL ONE: ELECTION OF DIRECTORS

A Board of three directors is to be elected at the Meeting. The nominees are the present directors, all of whom are standing for re-election. No director nominee has declined the nomination or is unable or unfit to serve. Under the Bylaws of the Company, the Company must have a minimum of three and a maximum of seven directors. Each director serves until the next annual shareholders meeting or until a successor is duly elected. Don J. Colton and Gregg B. Colton are brothers and John O. Anderson is their uncle. The following table sets forth information about the nominees and lists their ages as of the date of the meeting.

<u>Name</u>	<u>Age</u>	Position(s) Held	<u>Director Since</u>
Don J. Colton	75	Director	October 1980
Gregg B. Colton	68	Director, CEO, President and Treasurer	October 1980
John O. Anderson	78	Director	January 1988

Don J. Colton served as the Company's President, Treasurer and Chairman of its Board of Directors from the Company's inception in October 1980, until the end of June 2015, when he retired. Since July of 2015 Mr. Colton has served as a Director of the Company and an advisor as needed. From 1979 to 1981, Mr. Colton was Chief Financial Officer and a member of the Board of Directors of Drilling Research Laboratory in Salt Lake City, Utah. The Drilling Research Laboratory was a subsidiary of Terra Tek, Inc. and prior to his involvement with the Drilling Research Laboratory, Mr. Colton was Manager of Special Projects for Terra Tek. Mr. Colton received a BS in Physics from Brigham Young University in 1970 and a Master of Business Administration from the University of Utah in 1974.

Gregg B. Colton serves as the Company's President, Treasurer, General Counsel and as Chairman of the Board of Directors. Mr. Colton has been employed with the Company since it actually commenced business in 1981 and served as an officer and a director of the Company in October 1980 to the present. Mr. Colton as the Company's President is involved in all aspects of the business including contract negotiation, exploration, acquisition and development of oil and gas properties. From 1981 to 1984, Mr. Colton was also a partner in the law firm of Cannon, Hansen & Wilkinson. Mr. Colton is a member of the Utah State Bar and a real estate broker. Mr. Colton earned his BA from the University of Utah in 1976 and a Juris Doctor and a Master of Business Administration from Brigham Young University in 1981.

John O. Anderson was employed as the Company's Office Manager from 1981 to 2008 until his retirement in April of 2008. Mr. Anderson is still a member of the Board of Directors. As Office Manager he handled the day to day accounting for the Company along with handling the procurement of office supplies. Prior to his employment with the Company he worked in land investments. Mr. Anderson received his BS in Zoology in 1968 from the University of California.

Note: Don J. Colton and Gregg B. Colton are brothers and John O. Anderson is their uncle.

THE BOARD OF DIRECTORS RECOMMENDS A VOTE "FOR" THE ELECTION OF THE MEMBERS OF THE BOARD OF DIRECTORS

BOARD OF DIRECTORS

The Company's directors hold office until the end of their respective terms or until their successors have been duly elected and qualified. Presently, the Board of Directors does not receive any cash compensation for serving on the Board. Each of the Board of Directors have received 60,000 stock options under the Company's incentive stock option plan to acquire the Company's common stock at a price of \$.55 per share until August 9, 2021 as long as they are serving as a director of the Company. Gregg B. Colton and A. Franklin Adams have also been issued 30,000 stock options each for being officers of the Company at an exercise price of \$.55 per share until August 9, 2021 as long as they are serving as an officer of the Company. A. Franklin Adams currently serves as Secretary and Controller of the Company. The options were granted when the share price of the Company's common stock was \$.55 or below.

At the annual shareholders meeting in 1991, the shareholders approved an amendment to the Company's Articles of Incorporation, limiting the personal liability of directors to the Company and its shareholders, to the extent allowed by Utah law. In effect, the shareholders approved the adoption of statutory provisions, which permit a Utah corporation to eliminate the personal liability of directors for monetary damages for breach of fiduciary duty.

The Company's executive officers are appointed by the Board of Directors and serve at the discretion of the Board.

EXECUTIVE OFFICERS AND MANAGEMENT

The following table sets forth (i) the names of the executive officers, (ii) their ages as of the Record Date and (iii) the capacities in which they serve the Company:

<u>Name</u>	<u>Age</u>	Position(s)	Officer Since
Gregg B. Colton	68	President, Vice President, and Treasurer	1980
A. Franklin Adams	76	Secretary	2015

SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT

The following table sets forth certain information regarding the beneficial ownership of the Company's Common Stock by each person or group that is known by the Company to be the beneficial owner of more than five percent of its outstanding Common Stock, each director of the Company and all directors and executive officers of the Company as a group as of April 1, 2018. Unless otherwise indicated, the Company believes that the persons named in the table below, based on information furnished by such owners, have sole voting and investment power with respect to the Common Stock beneficially owned by them, where applicable.

Title of Class	Name and Address of Beneficial Owner	Amount and Nature of Beneficial Owner	Percent of Class
Common	Don J. Colton 112 E. Provence Way Midway, Utah 84049	559,900(1)	10.49%
Common	Gregg B. Colton 65 South Pfeifferhorn Drive Alpine, Utah 84004	1,716,801(1)	32.17%
Common	John O. Anderson PO Box 537 Mountain View, HI 96771	985,711(1)	18.47%
Common	A. Franklin Adams 3375 Mount Ellen Way PC 516 Taylorsville, Utah 84129	167,509(1)	3.13%
Common	Pioneer Employee Stock Ownership Plan 1206 W. South Jordan Parkway Unit B South Jordan, Utah 84095	1,096,372(2)	20.54%
All Directors (4 Persons)	and Officers as a Group	4,526,293	84.81%

⁽¹⁾ Includes currently exercisable options by employees and directors to purchase common stock in the Company as long as the person is serving as a director or employee of the Company.

(2) Persons listed above have their vested shares under the Pioneer Employee Stock Ownership Plan included under their name. Don J. Colton and Gregg B. Colton as Trustees of the Pioneer Employee Stock Ownership Plan have the right to vote all the shares of the Plan at any shareholder meeting of the Company. The shares listed above under the Pioneer Employee Stock Ownership Plan include shares of the Plan that have not been allocated yet. It does not include shares in the Plan that are vested with the employees.

The Company currently has no arrangements, which may result in a change of control.

TRANSACTIONS WITH RELATED PARTIES

The Board of Directors approved several years ago a resolution to allow employees of the Company to purchase up to 25% of any oil and gas producing property acquired by the Company at the same time as the Company acquires the property. The resolution required that the employees pay for the cost of the oil and gas properties at approximately the same time the Company purchased the properties. In the event, the Company is unable to fund the total cost of any producing properties the employees of the Company may purchase the amount the Company is unable to fund even if it exceeds 25%. The employees also have the right to acquire 25% of any non-producing oil and gas leases acquired by the Company on similar terms as those for producing properties.

The Company also leases office space that is owned by the Board of Directors. The office space is leased to the Company on terms reasonable for the same kind of office space in the area that it is located. The office space is 1,950 square feet with an unfinished basement of approximately 975 square feet.

PROPOSAL TWO: RATIFICATION OF APPOINTMENT OF INDEPENDENT PUBLIC ACCOUNTANTS

Jones Simkins LLP served as the independent accountants for the Company for the year ended September 30, 2020. There have been no disagreements during the three fiscal years ended September 30, 2020, 2019 and 2018, or at any other time with Company's present or former independent public accountants. Management of the Company intends to continue with its selection of Jones Simkins LLP for the fiscal year ending September 30, 2021. A representative of Jones Simkins LLP is not expected to be present at the Meeting.

THE BOARD OF DIRECTORS RECOMMENDS A VOTE "FOR" THE RATIFICATION OF THE APPOINTMENT OF JONES SIMKINS LLP AS THE COMPANY'S ACCOUNTANTS.

PROPOSAL THREE: OTHER BUSINESS

The Company has not received any shareholder proposals for this Annual Meeting. The Board of Directors knows of no other business, other than stated in this Proxy Statement, to be presented for the action at the Annual Meeting. If other business is properly presented at the Meeting, however, which was not known, or did not become known to the Board a reasonable time

before the solicitation, then the person designated in the enclosed Proxy will vote, or refrain from voting, in accordance with his best judgment.

STOCKHOLDER PROPOSALS

Stockholders may submit proposals on matters appropriate for stockholder action at the Company's annual meetings. For such proposals to be considered for inclusion in the Proxy Statement and form of proxy relating to the 2022 annual meeting, the Company must receive them not later than September 30, 2022 or such later date as the Company may specify. Such proposals should be addressed to the Company's office at 1206 W. South Jordan Parkway, Unit B, South Jordan, Utah 84095-5512

INFORMATION ABOUT THE COMPANY

DESCRIPTION OF BUSINESS

The Company has focused its efforts over the years in acquiring oil and gas properties from other companies, selling producing wells and acquiring new oil and gas leases for the purpose of exploring for oil and gas. Leases have also been acquired over the years for the purpose of reselling them at a profit to other oil and gas companies.

The Company presently does not own any operated properties having disposed of its last operated wells. The Company's production income in oil and gas is derived from properties in which it owns a non-operated working interest, or an overriding royalty interest.

The Company's primary overriding royalty income is from the Hunter Mesa Unit and Grass Mesa Units in Garfield County, Colorado. The Company's overriding royalty interest although less than a half of a percent in both the Hunter Mesa Unit and the Grass Mesa Unit accounts for the majority of the Company's royalty income since the Units contain several hundred wells. An overriding royalty interest is an interest in a well that receives a percentage of the production from a well without paying any operation expenses.

The Company over the last few years has focused most of its exploration efforts in the Rocky Mountain area, and in acquiring leasehold positions in trend areas of existing production. Prior to leasing an area a geological review of the prospective area is made by the Company's staff to determine the potential for oil and gas. If an area is determined to have promise the Company will attempt to acquire oil and gas leases over the prospective area. The Company will then acquire geophysical data (generally seismic and gravity data) to further evaluate the area. After the evaluation of the geophysical data, if the area appears to contain significant accumulations of oil and gas in the Company's opinion for the area, the Company will market a drilling program to outside investors covering the Company's leases or sell the leases with the Company retaining an overriding royalty interest. Significant accumulations cannot be quantified because it depends on many factors such as how much it costs to drill and complete wells in a certain area, how close the wells are to pipelines, what the price of oil or gas is, how accessible the area is, whether the project is a developmental or wildcat project, what the cost of oil and gas leases are in an area, the type of

return investors are seeking at that time in the different exploration areas, and many other geological, geophysical and other considerations.

When the Company markets a drilling program it sells its oil and gas leases over the prospect area along with usually retaining an overriding royalty interest in the leases sold. A drilling program will generally allow the Company to recoup its investment in the area with the Company also retaining an ongoing interest in new wells to be drilled in the area.

The Company markets its drilling programs to other industry partners. Drilling programs have been marketed by placing ads in industry journals, attending trade shows and by traveling to the office of prospective partners. In the past, the Company has sold drilling programs to major oil companies and large independents and occasionally to individuals.

The Company was organized on October 16, 1980 under the laws of the State of Utah. The Company's principal place of business is located at 1206 West South Jordan Parkway, Unit B, South Jordan, Utah 84095-5512. The Company's telephone number is (801) 566-3000 and the Company's fax number is (801) 446-5500. The Company has primarily been engaged in the acquisition and exploration of oil and gas properties in Utah, Wyoming, Colorado and Nevada.

RECENT DEVELOPMENTS:

During the last year, the Company has been focusing on obtaining prospects for the exploration of oil and gas and continuing its non-operated wells. The Company has also cut costs dramatically in the last few years because of lower oil and gas prices. During the last fiscal year ended September 30th, 2020, and to the present, the Company has engaged in the evaluation of many of its leases and focused on new areas of development.

The Company has also acquired mineral interest in the States of Alaska, Pennsylvania and Wyoming of approximately 18,705.527 net acres with the majority of the acres in Alaska.

DESCRIPTION OF SECURITIES.

Qualification. The following statements constitute brief summaries of the Company's Articles of Incorporation and Bylaws. Such summaries do not purport to be fully complete and are qualified in their entirety by reference to the full text of the Articles of Incorporation and Bylaws of the Company.

<u>Common Stock.</u> The Company's Articles of Incorporation authorize it to issue up to 50,000,000 (fifty million) Shares of its Common Stock, which carry a par value of \$0.001 per Share.

<u>Liquidation Rights.</u> Upon liquidation or dissolution, each outstanding Common Share will be entitled to share equally in the assets of the Company legally available for the distribution to shareholders after the payment of all debts and other liabilities.

<u>Dividend Rights.</u> There are no limitations or restrictions upon the rights of the Board of Directors to declare dividends out of any funds legally available. The Company has declared and

paid a dividend only once in the history of the Company. The Company declared a dividend of \$.80 per share to be paid to all shareholders of record of October 24, 2008. The dividend was paid to shareholders during November of 2008. Presently, the Company does not plan on, or anticipate paying a dividend for the foreseeable future. The Board of Directors initially will follow a policy of retaining earnings, if any, to finance the future growth of the Company or repurchase Company stock. Accordingly, future dividends, if any, will depend upon, among other considerations, the Company's need for working capital, its financial conditions at the time and considerations of purchasing Company stock.

<u>Voting Rights.</u> Holders of Common Shares of the Company are entitled to cast one vote for each share held at all shareholders meetings for all purposes.

Other Rights. Common Shares are not redeemable, have no conversion rights and carry no preemptive or other rights to subscribe to or purchase additional Common Shares in the event of a subsequent offering.

<u>Transfer Agent.</u> The Company's transfer agent is Standard Registrar & Transfer whose address is 440 East, 400 South, Salt Lake City, Utah 84111. The phone number of Standard Registrar & Transfer is (801) 571-8844.

The Securities and Exchange Commission has adopted Rule 15g-9 which established the definition of a "penny stock", for the purposes relevant to the Company, as any equity security that has a market price of less than \$5.00 per share, or with an exercise price of less than \$5.00 per share, subject to certain exceptions. For any transaction involving a penny stock, unless exempt, the rules require: (i) that broker or dealer approve a person's account for transactions in penny stocks; and, (ii) the broker or dealer receive from the investor a written agreement to the transaction, setting forth the identity and quantity of the penny stock to be purchased. In order to approve a person's account for transactions in penny stocks, the broker or dealer must (i) obtain financial information and investment experience objectives of the person; and (ii) make a reasonable determination that the transaction(s) in penny stocks are suitable for that person and the person has sufficient knowledge and experience in financial matters to be capable of evaluating the risks of transactions in penny stocks. The broker or dealer must also deliver, prior to any transaction in a penny stock, a disclosure schedule prepared by the Commission relating to the penny stock market, which, in highlighted form, (i) sets forth the basis on which the broker or dealer made the suitability determination; and (ii) that the broker or dealer received a signed, written agreement from the investors prior to the transaction. Disclosure also has to be made about the risks of investing in penny stocks in both public offerings and in secondary trading and about the commissions payable to both the broker-dealer and registered representative, current quotations for the securities and the rights and remedies available to an investor in case of fraud in penny stock transaction. Finally, monthly statements have to be sent disclosing recent price information for the penny stocks held in the account and information on the limited market in penny stocks.

SHARE INFORMATION

As of September 30, 2020, the Company had issued and outstanding 5,096,706 common shares held by approximately 60 holders of record.

There have been no cash dividends declared by the Company since its inception except for the dividend paid of \$.80 per share in November of 2008, to shareholders of record on October 24, 2008. Further, there are no restrictions that would limit the Company's ability to pay dividends on its common equity or that would be likely to do so in the future.

The Company effected a 1-for-2000 reverse stock split in September 2005 and the repurchase of all resulting fractional shares, followed immediately by a 2000-for-1 forward stock split of the Company's common shares ("Stock Splits"). As a result of the Stock Splits, each shareholder owning fewer than 2000 common shares of the Company immediately before the Stock Splits received \$1.50 in cash, without interest, for each of the Company's common shares owned by such shareholder immediately prior to the Stock Splits and is no longer a shareholder of the Company and each shareholder owning 2000 or more common shares immediately before the Stock Splits received 2000 Common Shares after the Stock Splits in exchange for each lot of 2000 Common Shares held before the Stock Splits. Any additional Common Shares held other than in a 2000 share lot were canceled and exchanged for \$1.50 in cash per share. After the Stock Splits the Company delisted from registration with the Securities and Exchange Commission and the Company now trades on the Pink Sheets ® and is no longer a fully reporting company.

The Company also made a tender offer to all shareholders of record during the Summer of 2012 wherein the Company offered to purchase all shares owned by shareholders other than officers and directors for One Dollar per share. In conjunction with the tender offer and other private party purchases the Company made later, the Company acquired over one million eight hundred thousand shares from the previous year and cancelled the shares thereby reducing the number of issued and outstanding shares of the Company.

On July 1, 2015, the Company announced the retirement of Don J. Colton as President and Treasurer of the Company. The Company's ESOP plan purchased 993,579 common shares in the ESOP from Don J. Colton at One Dollar per share. Purchases by the ESOP are funded from loans by the Company. The Company has also acquired all the shares held by a major shareholder in the Company which consisted of 559,296 shares for a purchase price of seventy-five cents per share. Upon the purchase of these shares they were cancelled by the Company thereby reducing the total issued and outstanding shares of the Company.

COMMON SHARE REPURCHASE INFORMATION

The Company has in the past repurchased shares of the Company's stock and plans to continue to buy Common Shares in the Company as it deems feasible from time to time and management is authorized by the Board of Directors to purchase up to the remaining Common Shares owned by shareholders that are not officers or directors of the Company on terms and conditions determined by management. Anyone desiring to sell Common Shares is encouraged to contact the Company directly to inquire whether the Company would purchase their shares. Any shares purchased directly by the Company with the shareholder will be without a commission. The Company makes no promise of repurchasing a shareholder's stock at a given time since any decision will be based upon the Company's financial condition and working capital requirements along with the market price of the stock taken into consideration. However, in the past the Company has been acquiring shares offered by shareholders at the current ask price or above.

AVAILABLE INFORMATION

The Company is no longer subject to the information requirements of the Exchange Act since it delisted by the end of calendar year 2005. Since the Company is no longer required to file with the SEC the reports provided to the shareholder's may not contain some of the information as before because the Company is no longer under an obligation to provide the information. The Company is having its financial statements posted on its website of www.piol.com.

The Company will provide without charge upon the written or oral request of any person to whom this Proxy Statement is delivered, by first class mail or other equally prompt means within one business day of receipt of such request, a copy of reports posted on its website, proxy statements and other information provided to shareholders. You may obtain a copy of these documents and any amendments thereto by written request addressed to Pioneer Oil and Gas, 1206 W. South Jordan Parkway, Unit B, South Jordan, Utah 84095.

LEGAL PROCEEDINGS.

The Company may become or is subject to investigations, claims, or lawsuits ensuing out of the conduct of its business, including those related to tax and title issues, environmental safety and health, commercial transactions etc. The Company is currently not aware of any such items, which it believes could have a material adverse affect on its financial position other than the lawsuit filed by Northern Arapaho Tribes of the Wind River Indian Reservation ("Tribes"). In conjunction with the Tribes lawsuit the Bureau of Land Management has an enforcement action against Pioneer Oil and Gas ("Company") to plug and abandon 10 wells and remediate the oil and gas lease that was effective back in 1999 and terminated between Pioneer Oil and Gas and the Tribes on November 2001. The enforcement action has been affirmed by the State Director of the BLM for the State of Wyoming and presently is being held in abeyance waiting the outcome of the Tribes lawsuit against Pioneer. During the period, the Company held the lease it did not operate the wells on the lease nor did it perform any operations other than some minor cleanup operations that were required for taking the lease.

The Tribes commenced a lawsuit against the Company that is primarily requiring the same obligation as the enforcement action namely that the Company plug and abandon the 10 wells and remediate the lease. The Company contends since it did not drill any wells on the lease nor operate the lease to produce oil and gas during the time it was lessee it should not be liable for past operations that occurred on the lease prior to the time it was the lessee. The Company is also arguing that the statute of limitations bars recovery along with laches (unreasonable delay) and other defenses in contesting the actions. Pioneer Oil and Gas will continue to vigorously fight the Tribes lawsuit with the BLM enforcement action stayed pending the outcome of the Tribal lawsuit. Presently, the Company has filed a Motion to Dismiss the Tribes lawsuit in Tribal Court. The Motion to Dismiss was argued before the Tribal Judge during November 2019 and a ruling was to be made by the Tribal Judge on December 9, 2019, but as of yet no decision has been made.

A final adverse decision regarding this matter against the Company could have a detrimental effect on the financial health of the Company and might require a bankruptcy if the Company is not successful in prevailing on the BLM enforcement action and the lawsuit by the Tribes.

FINANCIAL AND OTHER INFORMATION

The audited financial statements regarding the Company for the fiscal year ended September 30, 2020, are presented in the Appendix following the Proxy Statement and the six month statement for the period ending March 31, 2021. A summary of selected financial data, and the information contained in the disclosures entitled "Management's Discussion and Analysis of Financial Condition and Results of Operations", are presented below.

MANAGEMENT'S DISCUSSION AND ANALYSIS OR PLAN OF OPERATION

RESULTS OF OPERATIONS –2020 Compared to 2019

Total revenue for fiscal year 2020 was \$244,710 as compared to total revenue for fiscal year 2019 of \$293,608. Costs of operations decreased from \$38,801 in 2019 to \$32,058 in 2020. This item includes all well operating expenses and any amounts paid to employees and other interest owners for their interest in producing properties.

General and administrative costs decreased from \$262,283 in fiscal 2019 to \$223,820 in 2020.

The Company's total stockholders' equity decreased in 2020 from \$811,154 in 2019 to \$622,382 in 2020. Net loss increased from a net loss of (\$92,834) in 2019 to a net loss of (\$193,729) in 2020. Net income per share changed from a net loss per share of \$0.02 in 2019 to a net loss per share of \$.04 in 2020.

LIQUIDITY AND CAPITAL RESOURCES

Historically the Company has funded operations primarily from earnings and bank borrowing. As of September 30, 2020 the Company had working capital of \$493,163. Because of its relatively high working capital in relation to its total assets the Company decided to discontinue its credit line and not pay the associated fees after 2008.

During fiscal 2020 net cash used by operating activities was (\$45,191) while cash provided by investing activities was \$3,212. Net cash used in financing activities was \$30,100 for fiscal 2020. There was a net decrease in cash of \$11,879 as cash decreased from \$162,423 to \$150,544.

OIL AND GAS PROPERTIES

The Company, as of the date of this proxy statement, is the owner of several oil and gas properties located throughout the Rocky Mountain Region. The Company no longer operates any oil and gas wells but receives its income from non-operating working interests and royalty interests. The standardized measure of discounted future net cash flows (before income taxes) of all the Company's properties as of September 30, 2016 was \$405,000. For fiscal year 2019 and 2020 no standardized measure of discounted future net cash flows was provided by the Company.

INCOME TAXES

As of September 30, 2018, the Company had net operating loss carry forwards of approximately \$4,293,000. Because of the carry forwards the Company is currently not making estimated quarterly tax payments.

THE COMPANY UNDERTAKES TO PROMPTLY FURNISH (WITHOUT CHARGE EXCEPT AS TO THE EXHIBITS IF REQUESTED THAT INCLUDE ARTICLES OF INCORPORATION, BYLAWS, AND LETTER FROM PETROLEUM ENGINEER) A COPY OF ITS FINANCIAL STATEMENTS, TO ANY SHAREHOLDER OF RECORD UPON WRITTEN REQUEST, WHICH SHALL ALSO INCLUDE A GOOD FAITH REPRESENTATION THAT, AS OF JUNE 1, 2021, THE PERSON MAKING THE REQUEST WAS THE BENEFICIAL OWNER OF COMMON STOCK OF THE COMPANY ENTITLED TO VOTE AT THE ANNUAL MEETING.

BY ORDER OF THE BOARD OF DIRECTORS:

By: Gregg B. Colton

Chairman of the Board of Directors,

And President

PIONEER OIL AND GAS

PIONEER OIL AND GAS

FINANCIAL STATEMENTS

September 30, 2020 and 2019





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INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Stockholders of Pioneer Oil and Gas South Jordan, Utah

We have audited the accompanying financial statements of Pioneer Oil and Gas (the Company), which comprise the balance sheets as of September 30, 2020 and 2019, and the related statements of operations, comprehensive loss, stockholders' equity, and cash flows for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control.

Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Pioneer Oil and Gas as of September 30, 2020 and 2019, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Report on Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary information on oil and gas operations is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.

JONES SIMKINS LLC

Jones Dimkins LLC

Logan, Utah January 13, 2021

PIONEER OIL AND GAS BALANCE SHEETS

September 30, 2020 and 2019

<u>ASSETS</u>		2020	2019
Current assets:			
Cash	\$	150,544	162,423
Investments		94,668	69,676
Receivables Resale leases, at lower of cost or net realizable value		25,231 255,102	37,302 439,040
·	_		
Total current assets		525,545	708,441
Property and equipment, net		126,989	136,742
Other assets		2,230	2,230
Total assets	\$_	654,764	847,413
<u>LIABILITIES AND STOCKHOLDERS' EQUITY</u> Current liabilities:			
Payables and accrued expenses	\$_	25,272	29,487
Total current liabilities		25,272	29,487
Asset retirement obligation	_	7,110	6,772
Total liabilities	_	32,382	36,259
Commitments and contingencies			
Stockholders' equity:			
Common stock, par value \$.001 per share, 50,000,000 shares authorized; 5,096,706 shares issued and			
outstanding		5,097	5,097
Stock subscription receivable		(72,541)	(87,837)
Note receivable from employee stock ownership plan		(1,044,221)	(1,033,882)
Accumulated other comprehensive loss		-	(17,806)
Retained earnings	_	1,734,047	1,945,582
Total stockholders' equity	_	622,382	811,154
	\$_	654,764	847,413

PIONEER OIL AND GAS STATEMENTS OF OPERATIONS

Years Ended September 30, 2020 and 2019

	2020	2019
Revenue:		
Oil and gas revenue	60,268	112,736
Royalty revenue	184,442	180,872
	244,710	293,608
Costs and expenses:		
Cost of operations	32,058	38,801
General and administrative expenses	223,820	262,283
Exploration costs	55,928	55,744
Lease rentals	8,363	39,284
Loss on abandonment and impairment		
of resale leases	183,938	6,986
Depreciation, depletion, and amortization	9,753	9,980
	513,860	413,078
Loss from operations	(269,150)	(119,470)
Other income:		
Interest income	14,092	14,692
Gain on sale of property and equipment		14,650
Gain (loss) on investments	28,204	(8,243)
Gain on forgiveness of SBA PPP loan	30,100	-
Other	3,025	5,537
Net other income		
Net other income	75,421	26,636
Loss before provision for income taxes	(193,729)	(92,834)
Provision for income taxes		
Net loss \$	(193,729)	(92,834)
Net loss per common share:		
Basic \$	(0.04)	(0.02)
Diluted		(0.02)
Weighted average common shares:		
Basic	5,097,000	5,097,000
Diluted	5,097,000	5,097,000

The accompanying notes are an integral part of these financial statements.

PIONEER OIL AND GAS STATEMENTS OF COMPREHENSIVE LOSS

Years Ended September 30, 2020 and 2019

	_	2020	2019
Net loss	\$	(193,729)	(92,834)
Other comprehensive loss: Unrealized loss on investments, net of tax effect	_	<u>-</u> .	(17,806)
Comprehensive loss	\$	(193,729)	(110,640)

PIONEER OIL AND GAS STATEMENTS OF STOCKHOLDERS' EQUITY

Years Ended September 30, 2020 and 2019

	Common S	Stock Amount	Stock Subscription Receivable	Note Receivable from ESOP	Accumulated Other Comprehensive Loss	Retained Earnings	Total
Balance at October 1, 2018	5,096,706 \$	5,097 \$	(102,980) \$	(1,023,647) \$	(13,457) \$	2,038,416 \$	903,429
Net loss	-	-	-	-	-	(92,834)	(92,834)
Unrealized loss on investments, net of tax effects	-	-	-	-	(4,349)	-	(4,349)
Accrued interest on note receivable from employee stock ownership plan	-	-	-	(10,235)	-	-	(10,235)
Payments on stock subscription receivable			15,143			<u>-</u> _	15,143
Balance at September 30, 2019	5,096,706	5,097	(87,837)	(1,033,882)	(17,806)	1,945,582	811,154
Net loss	-	-	-	-	-	(193,729)	(193,729)
Cumulative effect from adoption of ASU 2016-01	-	-	-	-	17,806	(17,806)	-
Accrued interest on note receivable from employee stock ownership plan	-	-	-	(10,339)	-	-	(10,339)
Payments on stock subscription receivable			15,296		<u> </u>	<u>-</u> _	15,296
Balance at September 30, 2020	5,096,706 \$	5,097 \$	(72,541) \$	(1,044,221)	S\$	1,734,047 \$	622,382

PIONEER OIL AND GAS STATEMENTS OF CASH FLOWS

Years Ended September 30, 2020 and 2019

	2020	2019
Cash flows from operating activities:		
Net loss \$	(193,729)	(92,834)
Adjustments to reconcile net loss to net cash		
used in operating activities:		
Depreciation, depletion, and amortization	9,753	9,980
Accretion expense	338	321
Impairment of resale leases	183,938	-
Employee benefit plan expense	16,162	16,162
(Gain) loss on investments	(28,204)	8,243
Gain on forgiveness of SBA PPP loan	(30,100)	-
Gain on sale of property and equipment	-	(14,650)
Deferred income taxes	-	1,000
Interest income	(11,205)	(11,254)
Decrease in:		
Receivables	12,071	10,112
Resale leases and mineral interests	-	21,678
Decrease in:		
Payables and accrued expenses	(4,215)	(10,741)
Net cash used in operating activities	(45,191)	(61,983)
Cash flows from investing activities:		
Purchases of investments	(66,388)	(31,766)
Proceeds from sale of investments	69,600	28,607
Purchase of property and equipment	-	(4,375)
Proceeds from sale of property and equipment		14,650
Net cash provided by investing activities	3,212	7,116
Cash flows from financing activities:		
Proceeds from SBA PPP loan	30,100	_
Trocccus from SBA 111 loan	30,100	
Net cash provided by financing activities	30,100	
Net decrease in cash	(11,879)	(54,867)
Cash, beginning of year	162,423	217,290
Cash, end of year \$_	150,544	162,423

The accompanying notes are an integral part of these financial statements.

Note 1 – Organization and Summary of Significant Accounting Policies

Organization

The Company is incorporated under the laws of the State of Utah and is primarily engaged in the business of acquiring, developing, producing, and selling oil and gas properties to companies located in the continental United States.

Concentration of Credit Risk

The Company maintains its cash in bank deposit accounts, which, at times, may exceed federally insured limits. The Company has not experienced any losses in such accounts and believes it is not exposed to any significant credit risk with respect to cash and cash equivalents.

Financial instruments which potentially subject the Company to concentration of credit risk consist primarily of accounts receivable. In the normal course of business, the Company provides credit terms to its customers. Accordingly, the Company performs ongoing credit evaluations of its customers and maintains allowances for possible losses which, when realized, have been within the range of management's expectations.

Cash and Cash Equivalents

For purposes of the statement of cash flows, the Company considers all highly liquid investments with a maturity of three months or less to be cash equivalents.

Investments

Investments are reported in accordance with the provisions of Accounting Standards Update 2016-01 "Financial Instruments-Overall" (Subtopic 825-10), "Recognition and Measurement of Financial Assets and Liabilities". The adoption of this update requires a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year in which the guidance is adopted (that is, a modified-retrospective approach). That approach requires the amounts reported in accumulated other comprehensive income (loss) for equity securities that exist as of the date of adoption previously classified as available-for-sale to be reclassified to retained earnings. The effect of the adoption of this update resulted in a decrease of retained earnings and an increase in accumulated other comprehensive income of \$17,806.

Marketable Equity Securities

Marketable equity securities are strategic equity investments with readily determinable fair values for which the Company does not have the ability to exercise significant influence. These securities are accounted for at fair value and are classified as investments on the balance sheets. All gains and losses on these investments, realized and unrealized, are recognized in operations.

Note 1 – Organization and Summary of Significant Accounting Policies (continued)

Accounts Receivable

Accounts receivable are amounts due on oil and gas sales and are presented net of the allowance for doubtful accounts and are generally unsecured. Accounts receivable are carried at their estimated collectible amounts. Credit is generally extended on a short-term basis; thus accounts receivable do not bear interest although a finance charge may be applied to such receivables that are more than thirty days past due. Accounts receivable are periodically evaluated for collectability based on past credit history with customers. Provisions for losses on accounts receivable are determined based on loss experience, known and inherent risk in the account balance, current economic conditions, and the financial stability of customers.

Resale Leases

The Company capitalizes the costs of acquiring oil and gas leaseholds held for resale, including lease bonuses and any advance rentals required at the time of assignment of the lease to the Company. Advance rentals paid after assignment are charged to expense as carrying costs in the period incurred. Costs of oil and gas leases held for resale are valued at lower of cost or net realizable value and included in current assets since they could be sold within one year, although the holding period of individual leases may be in excess of one year. The cost of oil and gas leases sold is determined on a specific identification basis.

Oil and Gas Producing Activities

The Company utilizes the successful efforts method of accounting for its oil and gas producing activities. Under this method, all costs associated with productive exploratory wells and productive or nonproductive development wells are capitalized while the costs of nonproductive exploratory wells are expensed.

If an exploratory well finds oil and gas reserves, but a determination that such reserves can be classified as proved is not made after one year following completion of drilling, the costs of drilling are charged to operations. Indirect exploratory expenditures, including geophysical costs and annual lease rentals are expensed as incurred. Unproved oil and gas properties that are individually significant are periodically assessed for impairment of value and a loss is recognized at the time of impairment by providing an impairment allowance. Other unproved properties are amortized based on the Company's experience of successful drillings and average holding period. Capitalized costs of producing oil and gas properties, after considering estimated dismantlement and abandonment costs and estimated salvage values, are depreciated and depleted by the units-of-production method. Support equipment and other property and equipment are depreciated over their estimated useful lives.

Note 1 – Organization and Summary of Significant Accounting Policies (continued)

Oil and Gas Producing Activities (continued)

On the sale or retirement of a complete unit of a proved property, the cost and related accumulated depreciation, depletion and amortization are eliminated from the property accounts, and the resultant gain or loss is recognized. On the retirement or sale of a partial unit of proved property, the cost is charged to accumulated depreciation, depletion and amortization with a resulting gain or loss recognized in income.

On the sale of an entire interest in an unproved property for cash or cash equivalent, gain or loss on the sale is recognized, taking into consideration the amount of any recorded impairment if the property has been assessed individually. If a partial interest in an unproved property is sold, the amount received is treated as a reduction of the cost of the interest retained.

The continued carrying value of the Company's oil and gas properties depends primarily upon the estimated reserves and the prices it receives for oil and natural gas production. Oil and gas prices historically have been volatile and are likely to continue to be volatile in the future. The Company's production quantities of oil and natural gas are in decline. Any decrease in oil and gas prices without an offsetting increase in reserve quantities could result in an impairment of the Company's assets.

Property and Equipment

Property and equipment are stated at cost less accumulated depreciation. Depreciation is provided using the straight-line method over the estimated useful lives of the assets. Expenditures for maintenance and repairs are expensed when incurred and betterments are capitalized. When assets are sold, retired or otherwise disposed of the applicable costs and accumulated depreciation, depletion and amortization are removed from the accounts, and the resulting gain or loss is reflected in operations.

Long-Lived Assets

The Company evaluates its long-lived assets in accordance with Accounting Standards Codification (ASC) 360. Long-lived assets held and used by the Company are reviewed for impairment whenever events or changes in circumstances indicate that their net book value may not be recoverable. When such factors and circumstances exist, the Company compares the projected undiscounted future cash flows associated with the related asset or group of assets over their estimated useful lives against their respective carrying amounts. Impairment, if any, is based on the excess of the carrying amount over the fair value of those assets and is recorded in the period in which the determination was made. During the years ended September 30, 2020 and 2019, there were no impairments.

Note 1 – Organization and Summary of Significant Accounting Policies (continued)

Revenue from Contracts with Customers

Revenue is recognized in accordance with the provisions of Accounting Standards Update 2014-09 "Revenue from Contracts with Customers" (ASC 606). This accounting standard was adopted by the Company on October 1, 2019 using the permitted modified retrospective approach. The effect of the adoption of ASC 606 was immaterial and as a result no cumulative effect adjustment was made to beginning retained earnings as of October 1, 2019.

Revenue is recognized from oil sales at such time as the oil is delivered to the buyer. Revenue is recognized from gas sales when the gas passes through the pipeline at the well head. Generally, the Company's contracts have an initial term of one year or longer but continue month to month unless written notification of termination in a specified time period is provided by either party to the contract. The Company has used the practical expedient in ASC 606 which states that the Company is not required to disclose that transaction price allocated to remaining performance obligations if the variable consideration is allocated entirely to a wholly unsatisfied performance obligation. Future volumes are wholly unsatisfied, and disclosure of the transaction price allocated to remaining performance obligation is not required. The Company does not have any gas balancing arrangements.

Contract Balances

The Company receives purchaser statements from the majority of its customers. Payment is unconditional upon receipt of the statement or invoice. Accordingly, the Company's product sales contracts do not give rise to contract assets or liabilities under ASC 606. The majority of the Company's contract pricing provisions are tied to a market index, with certain adjustments based on, among other factors, whether a well delivers to a gathering or transmission line, quality of the oil or natural gas, and supply and demand conditions. The price of these commodities fluctuates to remain competitive with supply.

Prior Period Performance Obligations

The Company records revenue in the month production is delivered to the purchaser. Settlement statements may not be received for 30 to 90 days after the date production is delivered, and therefore the Company is required to estimate the amount of production delivered to the purchaser and the price that will be received for the sale of the product. Differences between the Company's estimates and the actual amounts received for product sales are generally recorded in the following month that payment is received. Any differences between the Company's revenue estimates and actual revenue received historically have not been significant. The Company has internal controls in place for its revenue estimation accrual process.

Note 1 – Organization and Summary of Significant Accounting Policies (continued)

Use of Estimates in the Preparation of Financial Statements

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the periods reported. Actual results could differ from those estimates.

Significant estimates include volumes of oil and natural gas reserves used in calculating depletion of proved oil and natural gas properties, future net revenues and abandonment obligations, future taxable income and related assets/liabilities, the collectability of outstanding accounts receivable, stock-based compensation expense, and contingencies. Oil and natural gas reserve estimates have numerous inherent uncertainties. The accuracy of any reserve estimate is a function of the quality of available data and of engineering and geological interpretation and judgment. Subsequent drilling results, testing and production may justify revision of such estimates. Accordingly, reserve estimates are often different from the quantities of oil and natural gas that are ultimately recovered. In addition, reserve estimates are vulnerable to changes in wellhead prices of crude oil and natural gas. Such prices have been volatile in the past and can be expected to be volatile in the future.

The significant estimates are based on current assumptions that may be materially affected by changes to future economic conditions such as the market prices received for sales of volumes of oil and natural gas, the creditworthiness of counterparties, interest rates, the market value of the Company's common stock and corresponding volatility and the Company's ability to generate future taxable income. Future changes to these assumptions may affect these significant estimates materially in the near term.

Income Taxes

The Company files Federal and state income tax returns in states in which it operates. Deferred income taxes arise from temporary differences resulting from income and expense items reported for financial accounting and tax purposes in different periods. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. Deferred income taxes are classified as noncurrent. As changes in tax laws or rates are enacted, deferred tax assets and liabilities are adjusted through the provision for income taxes. A valuation allowance is established for any deferred tax asset for which realization is more likely than not.

Note 1 – Organization and Summary of Significant Accounting Policies (continued)

Income Taxes (continued)

The Company considers many factors when evaluating and estimating its tax positions and tax benefits. Tax positions are recognized only when it is more likely than not (likelihood of greater than 50%), based on technical merits, that the positions will be sustained upon examination. Reserves are established if it is believed certain positions may be challenged and potentially disallowed. If facts and circumstances change, reserves are adjusted through the provision for income taxes. The Company recognizes interest expense and penalties related to unrecognized tax benefits in the provision for income taxes.

Earnings Per Share

The computation of basic earnings per common share is based on the weighted average number of shares outstanding during each year.

The computation of diluted earnings per common share is based on the weighted average number of shares outstanding during the year plus the common stock equivalents which would arise from the exercise of stock options and warrants outstanding using the treasury stock method and the average market price per share during the year. Common stock equivalents are not included in the diluted earnings per share calculation when their effect is antidilutive. Common stock equivalents that could potentially dilute earnings per share are common stock options.

Stock-Based Compensation

The Company has stock-based employee compensation plans, which are described more fully in Note 15. The Company accounts for stock-based compensation in accordance with ASC 718. ASC 718 requires the Company to recognize compensation cost based on the grant date fair value of options granted. During the years ended September 30, 2020 and 2019 the Company recognized no compensation related to stock.

Presentation of Sales and Similar Taxes

Taxes collected from customers and remitted to governmental authorities are reported on a net basis and thus excluded from revenues.

Note 2 – Detail of Certain Balance Sheet Accounts

As of September 30, 2020 and 2019, receivables consist of amounts due on oil and gas sales of \$25,231 and \$37,302, respectively.

As of September 30, 2020 and 2019, payables and accrued expenses consist of the following:

	_	2020	2019
Accounts payable	\$	889	5,671
Accrued expenses		24,383	23,816
	\$	25,272	29,487

$\underline{Note\ 3-Investments}$

As of September 30, 2020, investments consist of the following:

	Cost		Unrealized Gains	Market Value	
Equity securities	\$	61,526	33,142	94,668	
Total	\$	61,526	33,142	94,668	

As of September 30, 2019, investments consist of the following:

	Cost		Unrealized Losses	Market Value	
Equity securities Mutual funds	\$	89,345 3,137	(22,490) (316)	66,855 2,821	
Total	\$	92,482	(22,806)	69,676	

Note 3 – Investments (continued)

The Company holds investments in equity securities of companies operating in a wide variety of industries. Based upon a review of market and other conditions, the Company believes fair values will recover to equal or exceed the cost basis of the Company's investments. Accordingly, no impairment loss has been recognized.

Realized gains and losses are determined on the basis of specific identification. During the years ended September 30, 2020 and 2019, sales proceeds and gross realized gains and losses consist of the following:

	2020		2019	
Sales proceeds	\$	69,600	28,607	
Gross realized gains	\$			
Gross realized losses	\$	33,265	8,243	

Note 4 – Fair Value Measurements

The Company's investments are reported at fair value in the accompanying balance sheets. The methods used to measure fair value may produce an amount that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Company believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under ASC 820 are described as follows:

Level 1 – Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Note 4 – Fair Value Measurements (continued)

Level 2 – Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 – Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs. All fair value measurements of the Company's investments are classified within Level 1 of the valuation hierarchy.

In addition to investments, the Company holds certain other financial instruments which may include all current assets and liabilities that could be readily traded. However, none of these instruments are held for trading purposes. The Company estimates that the carrying amount of all current financial instruments approximates fair value due to the short maturity of these items.

Note 5 – Property and Equipment

Property and equipment consists of the following:

	2020	2019
\$	435,103	435,103
	56,996	56,996
	4,255	4,255
	496,354	496,354
	(369,365)	(359,612)
\$ <u></u>	126,989	136,742
	_	\$ 435,103 56,996 4,255 496,354 (369,365)

Note 6 – Asset Retirement Obligation

The Company has an obligation to plug and abandon certain oil and gas wells it owns. Accordingly, a liability has been established equal to the obligation.

The following is a reconciliation of the aggregate retirement liability associated with the Company's obligation to plug and abandon its oil and gas properties:

	 2020	2019	
Balance, beginning of year Accretion expense	\$ 6,772 338	6,451 321	
Balance, end of year	\$ 7,110	6,772	

Note 7 – Paycheck Protection Program Loan

On May 5, 2020, the Company received a \$30,100 loan from the Paycheck Protection Program offered by the U.S. Small Business Administration (SBA). All or a portion of the loan proceeds may be forgiven by the SBA if the loan proceeds are used for specific costs over the eight week or twenty-four-week period following receipt of the loan proceeds. On November 30, 2020, the Company received confirmation from the SBA that all of the original loan amount was forgiven. Therefore, the loan amount is shown as a gain on forgiveness of SBA PPP loan in the statement of operations.

Note 8 – Stock Subscription Receivable

The stock subscription receivable consists of a one percent receivable due from the Company's employee stock ownership plan (ESOP). The receivable is reduced every six months by the amount of the obligation owed by the Company to the ESOP, less interest (see Note 15). During the years ended September 30, 2020 and 2019, the Company recognized \$866 and \$1,019 of interest income related to this note.

Note 9 – Note Receivable from the ESOP

During the year ended September 30, 2016, the Company advanced \$993,579 to the ESOP in exchange for an unsecured note receivable bearing interest at 1%, with no specific repayment terms. The proceeds of the note were used by the ESOP to acquire 993,579 ESOP shares held by an owner of the Company. As of September 30, 2020 and 2019, the balance owed the Company by the ESOP, including accrued interest, was \$1,044,221 and \$1,033,882, respectively. During the years ended September 30, 2020 and 2019, the Company recognized \$10,339 and \$10,235 of interest income related to this note.

Note 10 – Income Taxes

The income tax provision differs from the amount computed at statutory rates as follows:

		2020	2019
Federal benefit at statutory rate State benefit, net of federal effect Change in valuation allowance Gain on forgiveness of SBA PPP loan Other	_	(46,000) (9,000) 70,000 (7,000) (8,000)	(20,000) (4,000) 27,000 - (3,000)
\$	5	-	-
Deferred tax assets (liabilities) are comprised of the following:	_	2020	2019
Net operating loss carryforward Intangible drilling costs and depletion Unrealized holding (gain) loss on investments Asset retirement obligation	\$ _	1,221,000 (20,000) (8,000) 1,000	1,151,000 (33,000) 5,000 1,000
Less valuation allowance	- \$_	1,194,000 (1,194,000)	1,124,000 (1,124,000)

Note 10 – Income Taxes (continued)

As of September 30, 2020, the Company has federal net operating loss (NOL) carryforwards of approximately \$4,293,000 that begin to expire in 2031. If substantial changes in the Company's ownership should occur there would be an annual limitation of the amount of NOL carryforwards which could be utilized. Also, the ultimate realization of these carryforwards is due, in part, on the tax law in effect at the time, and future events, which cannot be determined.

Note 11 – Sales to Major Customers

The Company had oil and gas revenues to major customers during the years ended September 30, 2020 and 2019, which exceeded ten percent of total oil and gas revenues as follows:

	_	2020	2019	
Company A	\$	91,865	142,354	
Company B	\$	72,000	N/A	
Company C	\$	N/A	33,532	

Note 12 – Related Party Transactions

The Company disburses revenue for several oil and gas properties in which employees, officers and other related and unrelated parties have a working or royalty interest. At September 30, 2020 and 2019 there were no related party balances included in accounts payable due to officers as a result of these activities. The Company also is a member in certain limited partnerships and the operator for certain joint ventures formed for the purpose of oil and gas exploration and development.

The Company leases its office space from certain officers of the Company on a month-to-month basis. The lease requires monthly rental payments of \$1,700 plus all expenses pertaining to the office space. Rent expense for the years ended September 30, 2020 and 2019 was approximately \$22,000 and \$22,000, respectively.

The Company has a stock subscription receivable and a note receivable from the ESOP (see Notes 8 and 9, respectively).

Note 13 – Supplemental Disclosures of Cash Flow Information

During the year ended September 30, 2019, the Company:

• Recorded a decrease of investments of \$5,349, an unrealized holding loss of \$4,349, and a change in investment related deferred income taxes of \$1,000.

For the years ended September 30, 2020 and 2019, no interest or income taxes were paid by the Company.

Note 14 – Stock Options

The Company has adopted a stock option plan (the Plan). Under the Plan, the Company may issue shares of the Company's common stock or grant options to acquire the Company's common stock from time to time to employees, directors, officers, consultants or advisors of the Company on the terms and conditions set forth in the Plan. No activity has occurred during the last two years.

Note 15 – Stock Based Compensation

The following table summarizes information about common stock options outstanding at September 30, 2020:

	Outsta	nding		Exerc	eisable
		Weighted			•
		Average			
		Remaining	Weighted		Weighted
	Number	Contractual	Average	Number	Average
Exercise Price	Outstanding	Life (Years)	Exercise Price	Exercisable	Exercise Price
\$0.55	240,000	0.86	\$0.55	240,000	\$0.55

Note 15 – Stock Based Compensation (continued)

Employee Stock Ownership Plan

The Company has adopted a noncontributory employee stock ownership plan (ESOP) covering all full-time employees who have met certain service requirements. It provides for discretionary contributions by the Company as determined annually by the Board of Directors, up to the maximum amount permitted under the Internal Revenue Code. The plan has received IRS approval under Section 401(A) and 501(A) of the Internal Revenue Code. Pension expense charged to operations for the years ended September 30, 2020 and 2019 was \$16,162 and \$16,162, respectively. All outstanding shares held by the ESOP are included in the calculation of earnings per share.

Note 16 – Employee Benefit Plan

The Company sponsors a 401(k) defined contribution plan that covers all eligible employees. The Company makes non-elective contributions on behalf of employees at the discretion of management. The amount contributed by the Company to the defined contribution plan for the year ended September 30, 2020 and 2019 was approximately \$13,000 and \$16,000, respectively.

Note 17 – Commitments and Contingencies

Limited Partnerships

The Company has an immaterial interest in a limited partnership drilling program and acts as the general partner. As the general partner, the Company is contingently liable for any obligations of the partnership and may be contingently liable for claims generally incidental to the conduct of its business as general partner. As of September 30, 2020, the Company is unaware of any such obligations or claims arising from this partnership.

Employment Agreements

The Company has entered into severance pay agreements with employees and officers of the Company who also serve as board members. Under the terms of the agreements, a board member who is terminated shall receive severance pay equal to the amount such board member received in salary and bonus for the two years prior to termination.

Note 17 – Commitments and Contingencies (continued)

Litigation

The Company has had a lawsuit filed against it by the Northern Arapaho Tribes (the Tribe) asking the Company to plug and abandon 10 wells and remediate the respective oil and gas leases previously held by the Company but terminated in 2001. In addition, the Bureau of Land Management has initiated an enforcement action related to this matter. The Company did not drill or operate any wells during the time it was lessee of the properties and is contending that it should not be held liable for past operations that occurred prior to the time it was lessee, and that the statute of limitations has passed. The Company plans to continue to vigorously argue both actions and has requested a stay from the enforcement action while awaiting the outcome of the lawsuit with the Tribe. An estimate of any potential liability associated with this lawsuit and enforcement action cannot be reasonably determined.

The Company may also become or is subject to investigations, claims or lawsuits ensuing out of the conduct of its business, including those related to environmental safety and health, commercial transactions, etc.

Note 18 – Risks and Uncertainties

The Company's oil and gas reserves are continually declining, which will eventually result in a reduction of the amount of oil and gas produced, oil and gas revenues, and cash flows. The Company has historically replaced reserves through both drilling and acquisitions, however, there is no assurance that oil and gas reserves can be located through drilling or acquisition or that even if reserves are located, that such reserves will allow the recovery of all or part of the investment made by the Company to obtain these reserves.

The Company's carrying cost of its oil and gas properties are subject to possible future impairment based on the estimated future cash flows of these properties. These estimated future cash flows are in turn subject to oil and gas prices that are subject to fluctuations and, as a consequence, no assurance can be given that oil and gas prices will decrease, increase or remain stable.

Note 19 – Subsequent Events

The Company evaluated its September 30, 2020 financial statements for subsequent events through January 13, 2021, the date the financial statements were available to be issued. The Company is not aware of any subsequent events which would require recognition or disclosure in the financial statements.

PIONEER OIL AND GAS SUPPLEMENTARY INFORMATION ON OIL AND GAS OPERATIONS September 30, 2020 and 2019

The information on the Company's oil and gas operations as shown in this schedule is based on the successful efforts method of accounting and is presented in conformity with the disclosure requirements of ASC 932.

Capitalized Costs Relating to Oil and Gas Producing Activities

		2020	2019
Proved oil and gas properties and related equipment	\$	352,592	352,592
Unproved oil and gas properties		82,511	82,511
Capitalized asset retirement cost		4,255	4,255
		439,358	439,358
Accumulated depreciation, depletion and amortization and			
valuation allowances	_	(313,966)	(305,217)
	\$_	125,392	134,141

Costs Incurred in Oil and Gas Acquisition, Exploration and Development Activities

	2020	2019
Acquisition of properties:	 	
Proved	\$ -	-
Unproved	\$ -	-
Exploration costs	\$ -	-
Development costs	\$ -	4,000

PIONEER OIL AND GAS SUPPLEMENTARY INFORMATION ON OIL AND GAS OPERATIONS September 30, 2020 and 2019

Results of Operations for Producing Activities

	2020	2019
Oil and gas - revenues \$	244,710	293,608
Production costs net of reimbursements	(40,421)	(78,085)
Exploration costs	(55,928)	(55,744)
Depreciation, depletion and amortization and		
valuation provisions	(8,749)	(6,245)
Net income before income taxes	139,612	153,534
Income tax provision	34,000	37,000
Results of operations from producing activities		
(excluding corporate overhead and interest costs) \$	105,612	116,534

PIONEER OIL AND GAS

FINANCIAL STATEMENTS

March 31, 2021





PIONEER OIL AND GAS INDEX TO FINANCIAL STATEMENTS March 31, 2021

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Balance Sheets	2
Statements of Operations	3
Statements of Comprehensive Loss	4
Statements of Cash Flows	5
Supplemental Disclosure of Cash Flow Information	6



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41 North Rio Grande; Suite 101 Salt Lake City, UT 84101 Phone: (801) 561-6026 Fax: (801) 561-2023

INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

To the Board of Directors and Stockholders of Pioneer Oil and Gas South Jordan, Utah

Management is responsible for the accompanying financial statements of Pioneer Oil and Gas (a corporation), which comprise the balance sheet as of March 31, 2021, and the related statements of operations, comprehensive loss, and cash flows for the six months ended March 31, 2021 and 2020, in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Management has elected to omit substantially all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Company's financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

The balance sheet as of September 30, 2020, was audited by us, and we expressed an unmodified opinion on it in our report dated January 13, 2021, but we have not performed any auditing procedures since that date.

JONES SIMKINS LLC

ones Dimkins LLC

Logan, Utah May 18, 2021

PIONEER OIL AND GAS BALANCE SHEETS

		March 31, 2021	September 30, 2020
<u>Assets</u>	_	(Compiled)	(Audited)
Current assets:			
Cash	\$	150,572	150,544
Investments, available for sale		153,051	94,668
Receivables		4,803	25,231
Resale leases, at lower of cost or market	-	252,115	255,102
Total current assets		560,541	525,545
Property and equipment, net		39,812	126,989
Other assets		2,230	2,230
	\$	602,583	654,764
Liabilities and Stockholders' Equity			
Current liabilities:			
Payables and accrued expenses	\$	26,394	25,272
·	-		
Total current liabilities		26,394	25,272
Asset retirement obligation		7,289	7,110
Paycheck protection program loan		30,117	-
	-		
Total liabilities	-	63,800	32,382
Commitments and contingencies			
Stockholders' equity:			
Common stock, par value \$.001 per share,			
50,000,000 shares authorized; 5,096,706 shares issued and			
outstanding, respectively		5,097	5,097
Stock subscription receivable		(64,823)	(72,541)
Note receivable from employee stock ownership plan		(1,049,442)	(1,044,221)
Retained earnings	_	1,647,951	1,734,047
Total stockholders' equity		538,783	622,382
	\$	602,583	654,764
	Ψ	002,505	057,707

PIONEER OIL AND GAS STATEMENTS OF OPERATIONS Six Months Ended March 31, 2021 and 2020

Revenue: \$ 33,665 34,377 Royalty revenue 48,095 128,807 Costs and expenses: 81,760 163,184 Costs of operations 13,684 15,398 General and administrative expenses 106,821 120,315 Exploration costs 24,743 24,856 Lease rentals - 7,826 Loss on abandonment and impairment of resalc leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Depreciation, depletion and amortization 4,666 4,876 Other income (expense): 152,901 288,428 Loss from operations (71,141) (125,244) Other income (expense): 1 7,352 Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes \$ (0		2021	2020
Royalty revenue 48,095 128,007 Costs and expenses: 81,760 163,184 Cost of operations 13,684 15,398 General and administrative expenses 106,821 120,315 Exploration costs 24,743 24,856 Lease rentals - 7,826 Loss on abandonment and impairment of resale leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (14,955) 6,506 Loss before provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02)			
Costs and expenses: Cost of operations 13,684 15,398 General and administrative expenses 106,821 120,315 Exploration costs 24,743 24,856 Lease rentals - 7,826 Loss on abandonment and impairment of resale leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): 1 152,901 288,428 Loss from operations (71,141) (125,244) Other income (expense): 1 7,352 Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (14,955) 6,506 Loss before provision for income taxes - - Net loss (86,096) (118,738) Net loss per common share: 8 (0.02)	_	·	•
Costs and expenses: 13,684 15,398 General and administrative expenses 106,821 120,315 Exploration costs 24,743 24,856 Lease rentals - 7,826 Loss on abandonment and impairment of resale leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): 5,871 7,352 Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Royalty revenue	48,095	128,807
Cost of operations 13,684 15,398 General and administrative expenses 106,821 120,315 Exploration costs 24,743 24,856 Lease rentals - 7,826 Loss on abandonment and impairment of resale leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): 1 7,352 Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - - Net loss per common share: \$ (0.02) (0.02) Basic \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000		81,760	163,184
General and administrative expenses 106,821 120,315 Exploration costs 24,743 24,856 Lease rentals - 7,826 Loss on abandonment and impairment of resale leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): (71,141) (125,244) Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - - Net loss per common share: \$ (0.02) (0.02) Basic \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Costs and expenses:		
Exploration costs 24,743 24,856 Lease rentals - 7,826 Loss on abandonment and impairment of resale leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): (71,141) (125,244) Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Basic \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Cost of operations	13,684	15,398
Lease rentals - 7,826 Loss on abandonment and impairment of resale leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): (71,141) (125,244) Other income (expense): 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss (86,096) (118,738) Net loss per common share: 8 (0.02) (0.02) Diluted (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	General and administrative expenses	106,821	120,315
Loss on abandonment and impairment of resale leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: Basic \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Exploration costs	24,743	24,856
of resale leases 2,987 115,157 Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): Total content of the content	Lease rentals	-	7,826
Depreciation, depletion and amortization 4,666 4,876 Loss from operations (71,141) (125,244) Other income (expense): Total (1,141) (125,244) Interest income (expense): 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Basic \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	_		
Loss from operations 152,901 288,428 Other income (expense): Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000			•
Loss from operations (71,141) (125,244) Other income (expense): 3,871 7,352 Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss (86,096) (118,738) Net loss per common share: 8 (0.02) (0.02) Diluted (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Depreciation, depletion and amortization	4,666	4,876
Other income (expense): Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000 Basic 5,097,000 5,097,000		152,901	288,428
Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Loss from operations	(71,141)	(125,244)
Interest income 5,871 7,352 Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Other income (expense):		
Gain (loss) on investments 57,999 (3,587) Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	· · ·	5 871	7 352
Loss on disposal of oil and gas properties (82,511) - Other 3,686 2,741 (14,955) 6,506 Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000		,	· ·
Other 3,686 2,741 Loss before provision for income taxes (14,955) 6,506 Loss before provision for income taxes - - Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000			-
Loss before provision for income taxes (86,096) (118,738) Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000			2,741
Provision for income taxes - - Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Basic \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000		(14,955)	6,506
Net loss \$ (86,096) (118,738) Net loss per common share: \$ (0.02) (0.02) Basic \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Loss before provision for income taxes	(86,096)	(118,738)
Net loss per common share: \$ (0.02) (0.02) Basic \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Provision for income taxes	_	_
Net loss per common share: \$ (0.02) (0.02) Basic \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000			
Basic \$ (0.02) (0.02) Diluted \$ (0.02) (0.02) Weighted average common shares: 5,097,000 5,097,000	Net loss §	(86,096)	(118,738)
Diluted \$ (0.02) (0.02) Weighted average common shares: Basic $5,097,000$ $5,097,000$	Net loss per common share:		
Weighted average common shares: Basic 5,097,000 5,097,000	Basic	(0.02)	(0.02)
Basic 5,097,000 5,097,000	Diluted	(0.02)	(0.02)
	Weighted average common shares:		
Diluted 5,097,000 5,097,000	Basic	5,097,000	5,097,000
	Diluted	5,097,000	5,097,000

PIONEER OIL AND GAS STATEMENTS OF COMPREHENSIVE LOSS Six Months Ended March 31, 2021 and 2020

	_	2021	2020
Net loss	\$	(86,096)	(118,738)
Other comprehensive loss: Unrealized holding loss, net of tax effect			(6,784)
Comprehensive loss	\$	(86,096)	(125,522)

PIONEER OIL AND GAS STATEMENTS OF CASH FLOWS

Six Months Ended March 31, 2021 and 2020

		2021	2020
Cash flows from operating activities:		_	
Net loss	\$	(86,096)	(118,738)
Adjustments to reconcile net loss to net cash			
provided by (used in) operating activities:			
Depreciation, depletion and amortization		4,666	4,876
Impairment of resale leases		2,987	115,157
(Gain) loss on investments		(57,999)	3,587
Loss on disposal of oil and gas properties		82,511	-
Accretion expense		179	169
Employee benefit plan expense		8,081	8,081
Deferred income taxes		-	3,000
Interest income		(5,584)	(5,609)
Decrease in:			
Receivables		20,428	23,317
Increase (decrease) in:			
Payables and accrued expenses		1,122	(5,086)
Net cash provided by (used in) operating activities	_	(29,705)	28,754
Cash flows from investing activities:			
Purchase of investments		(49,906)	(32,305)
Proceeds from sale of investments	_	49,522	27,906
Net cash used in investing activities	_	(384)	(4,399)
Cash flows from financing activities:			
Proceeds from paycheck protection program	_	30,117	
Net cash used in financing activities	_	30,117	
Net increase in cash		28	24,355
Cash, beginning of period	_	150,544	162,423
Cash, end of period	\$	150,572	186,778

PIONEER OIL AND GAS SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Six Months Ended March 31, 2021 and 2020

During the six months ended March 31, 2020, the Company:

•	Recorded a decrease in investments of \$9,784, a change in unrealized holding loss of
	\$6,784, and a change in investment related deferred income taxes of \$3,000.